

OCT 07 2020

PUBLIC SERVICE
COMMISSION

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: HMP&L Station Two, Green and Wilson

Month Ended: August 31, 2020

	<u>Fuel</u>	<u>Coal</u>			
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
<i>HMP&L Station Two</i>					
Beginning Inventory	\$2,784,496.55	1,511,660.14	184.2012 ¢	65,464.60	\$42.5344
Purchases	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Adjustments	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Sub-total	2,784,496.55	1,511,660.14	184.2012 ¢	65,464.60	\$42.5344
Less Fuel Burned	0.00	0.00	0.0000 ¢	0.00	\$0.0000
City of Henderson Shortfall	0.00	0.00	0.0000 ¢	0.00	\$0.0000
Ending Inventory	\$2,784,496.55	1,511,660.14	184.2012 ¢	65,464.60	\$42.5344
<i>Green</i>					
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$8,880,789.06	4,823,223.39	184.1256 ¢	208,242.46	\$42.6464
Purchases (1)	3,738,002.89	2,090,370.59	178.8201 ¢	89,706.55	\$41.6692
Sub-total	12,618,791.95	6,913,593.98	182.5214 ¢	297,949.01	\$42.3522
Less Fuel Burned	4,107,479.34	2,250,409.12	182.5214	96,983.88	\$42.3522
Physical Inventory Adjustment	-	-	0.0000	-	\$0.0000
Ending Inventory	\$8,511,312.61	4,663,184.86	182.5214 ¢	200,965.13	\$42.3522
<i>Wilson</i>					
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	\$16,874,668.90	8,753,934.18	192.7667 ¢	374,376.09	\$45.0741
Purchases (1)	2,774,248.11	1,442,550.40	192.3155 ¢	61,246.37	\$45.2965
Sub-total	19,648,917.01	10,196,484.58	192.7029 ¢	435,622.46	\$45.1054
Less Fuel Burned	5,322,568.89	2,762,060.19	192.7029 ¢	118,002.97	\$45.1054
Physical Inventory Adjustment	-	-	0.0000	-	\$0.0000
Ending Inventory	\$14,326,348.12	7,434,424.39	192.7029 ¢	317,619.49	\$45.1054
<i>Coal in Transit</i>					
	<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Coal In Transit (2)	127,079.50	74,942.09	169.5703 ¢	3,240.89	\$39.2113
Total Combined Inventory	\$25,749,236.78	13,684,211.48	188.1675 ¢	587,290.11	\$43.8442

Footnotes:

(1) There was 6 barge repair invoice for August 2020 (\$8,918.07 BKO-106, \$6,387.88 BKO-107, \$6,756.99 BKO-117, \$6,483.24 BKO-126, \$5,467.40 BKO-143, \$8,132.83 BKO-159) and 2 barge fleeting invoices (\$3,721.88 BKO-117, \$3,834.38 BKO-143). Fuel charges are allocated on tons unloaded during the current month to the stations. Green Station received coal in August 2020, therefore the 5/3rd and EMS charges were applied to Green Station only. The fuel cost for August 2020 was \$2.646941333 per ton.

(2) Coal in transit consists of coal purchased and owned by BREC that has not yet arrived at the plant and been unloaded. The coal in transit at the end of August 2020 was 3,240.89 tons for Green Station.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid CT, HMP&L Station Two

Month Ended: August 31, 2020

Fuel No. 2 Fuel OilReid Combustion Turbine

	Units (Gal.)	Amount	Amount Per Unit
Beginning Inventory	470,092.00	\$636,371.12	135.3716 ¢
Purchases	0.00	0.00	0.0000 ¢
Adjustments(1)	<u>(2,541.00)</u>	<u>(3,439.79)</u>	135.3715 ¢
Sub-Total	467,551.00	632,931.33	135.3716 ¢
Transfers Out - CT Tanks(2)	43,129.00	58,384.42	135.3716 ¢
Less Fuel Burned-Jurisdictional Non-Jurisdictional	0.00	0.00	0.0000 ¢ 0.0000 ¢
	<u>424,422.00</u>	<u>\$574,546.91</u>	135.3716 ¢

Reid/Station Two

	Units (Gal.)	Amount	Amount Per Unit
Beginning Inventory	1,581.00	\$3,376.04	213.5383 ¢
Adjustment	0.00	0.00	0.0000 ¢
Purchases	0.00	0.00	0.0000 ¢
Transfers In - CT Tanks(3)	<u>0.00</u>	<u>0.00</u>	0.0000 ¢
Sub-Total	1,581.00	3,376.04	213.5383 ¢
Other Uses	0.00	0.00	0.0000 ¢
	0.00	0.00	0.0000 ¢
Less Fuel Burned-Jurisdictional	0.00	0.00	0.0000 ¢
Less Fuel Burned-Jurisdictional-Reid Station (4) Non-Jurisdictional			0.0000 ¢ 0.0000 ¢
Ending Inventory	<u>1,581.00</u>	<u>\$3,376.04</u>	213.5383 ¢

Footnotes:

- (1) True-up of Book to Physical Measurement for August 2020.
- (2) Transfer out of fuel oil from Reid Combustion Turbine to Green tank at Sebree Station August 2020.
- (3) There was no transfer of fuel oil from the Reid Combustion Turbine to the Reid/Station Two 50k fuel oil tank.
- (4) Reid/Station Two reflects the 50,000 gallon tank used for Reid Station, and charged to Jurisdictional.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid, Green and Wilson

Month Ended: August 31, 2020

Fuel No. 2 Fuel Oil
Green

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	50,344.00	\$69,743.15	138.5332	¢
Adjustments (1)	0.00	0.00	0.0000	¢
Purchases	0.00	0.00	0.0000	¢
Transfers In - CT Tanks(2)	43,129.00	58,384.42	135.3716	¢
Sub-Total	93,473.00	128,127.57	137.0744	¢
Less Fuel Burned-Jurisdictional Non-Jurisdictional	50,739.00	69,550.19	137.0744	¢
			0.0000	¢
Ending Inventory	42,734.00	\$58,577.38	137.0744	¢

Wilson

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	496,490.59	\$636,144.04	128.1281	¢
Adjustments	0.00	0.00	0.0000	¢
Purchases	0.00	0.00	0.0000	¢
Sub-Total	496,490.59	636,144.04	128.1281	¢
Less Fuel Burned-Jurisdictional Non-Jurisdictional	36,314.99	46,529.71	128.1281	¢
	0.00	0.00	0.0000	¢
Ending Inventory	460,175.60	\$589,614.33	128.1281	¢

Reid/Green - Coal Handling

	Units (Gal.)	Amount	Amount Per Unit	
Beginning Inventory	12,129.57	\$18,918.87	155.9731	¢
Adjustments	0.00	0.00	0.0000	¢
Purchases	0.00	0.00	0.0000	¢
Sub-Total	12,129.57	18,918.87	155.9731	¢
Coal Handling Usage - O&M - Non-Jurisdictional (3)	2,346.00	3,659.13	155.9731	¢
			0.0000	¢
Ending Inventory	9,783.57	\$15,259.74	155.9731	¢
Total Combined Inventory	938,696.17	\$1,241,374.40	132.2445	¢

Footnotes:

- (1) There was not a transfer of fuel oil from Reid/HMP&L Station Two 50k fuel oil tank to Green tank at Sebree Station August 2020.
- (2) Transfer in of fuel oil from Combustion Turbine tank to the Green Station fuel oil tank August 2020.
- (3) Coal Handling usage of fuel oil that is not used for direct generation of electricity in August 2020.

Company: BIG RIVERS ELECTRIC CORPORATION

FUEL INVENTORY SCHEDULE

Plant: Reid Combustion Turbine

Month Ended: August 31, 2020

Fuel: Natural Gas

Reid Combustion Turbine

	Units (MMBtu)	Amount	Amount Per Unit	
Beginning Inventory	0.00	\$0.00	0.0000	MMBtu
Purchases (1)	4,785.00	14,219.11	2.9716	MMBtu
Loan from (To) Texas Gas	0.00	0.00	0.0000	MMBtu
Purchase Adjustment (2)	0.00	0.00	0.0000	MMBtu
Sub-total	<u>4,785.00</u>	<u>14,219.11</u>	2.9716	MMBtu
Less Payback to BREC/Texas Gas	0.00	0.00	0.0000	MMBtu
Sales Tax Adjustment	0.00	0.00	0.0000	MMBtu
Less Fuel Burned(1)	4,785.00	14,219.11	2.9716	MMBtu
Ending Inventory	<u>0.00</u>	<u>\$0.00</u>	0.0000	MMBtu

Footnotes:

(1) BREC used 4,785 MMBtu in August 2020. BREC had transportation and storage costs in the amount of \$3,132.75 from Texas Gas Transmission LLC and Natural Gas purchase from CIMA in the amount of \$11,086.36 in August 2020.

POWER TRANSACTION SCHEDULE

Company: BIG RIVERS ELECTRIC CORPORATION

	Company	Purpose	System Average(\$)	Type of Transaction	Billing Components				
					Kwh	Demand/ Capacity(\$)	Fuel Charges(\$)	Other Charges(\$)	Total Charges(\$)
Purchases									
	MISO	Available for system		Non-Displacement	55,679,281	\$0	\$1,229,231	\$18,622	\$1,247,854
	KY National Guard	Available for system		Non-Displacement	7,081	\$0	\$0	\$151	\$151
	SEPA	Available for system		Non-Displacement	20,909,000	\$630,882	\$0	\$0	\$630,882
SUB-TOTAL(1)		Net Energy Cost - Economy Purchases			76,595,362	\$630,882	\$1,229,231	\$18,773	\$1,878,887
Footnote 1									
	MISO	Domtar Purchases:		Back-up	12,663,910	\$0	\$279,581	\$27,128	\$306,710
	MISO(Indiana Hub)	Intersystem Sale Purchases:		Back-2-Back	0	\$0	\$0	(\$145,801)	(\$145,801)
	MISO	Cover Load & Lack of Generation		Non-Displacement	912,745	\$0	\$20,151	\$10,326	\$30,476
SUB-Total(2)		Identifiable fuel cost (Total Other Purchases)			13,576,655	\$0	\$299,732	(\$108,347)	\$191,385
SUB-TOTAL(3)									
	MISO	Purchases for Forced Outages (> 6 hrs.):		Non-Displacement	7,049,354	\$0	\$155,629	\$24,233	\$179,862
SUB-TOTAL(3)		Identifiable fuel cost (substitute for Forced Outage)			7,049,354	\$0	\$155,629	\$24,233	\$179,862
TOTAL(4)		Total Purchased Power			97,221,371	\$630,882	\$1,684,592	(\$65,340)	\$2,250,134
Sales									
Footnote 2									
	Purchased Power:								
	DTE/EDF/NextEra/Morgan Stanley	Indiana Hub(BTB)	\$22.077(System Average)	MISO (BTB)	0	\$0	\$0	(\$103,090)	(\$103,090)
SUB-TOTAL(1)					0	\$0	\$0	(\$103,090)	(\$103,090)
Footnote 2									
	Generation:								
	MISO:	BREC	\$22.077(System Average)	Coal-Petcoke Fired	257,904,746	\$0	\$5,693,763	\$4,403,696	\$10,097,459
	HMP&L	BREC	\$22.077(System Average)	Coal-Petcoke Fired	0	\$0	\$0	\$895	\$895
SUB-TOTAL(2)					257,904,746	\$0	\$5,693,763	\$4,404,591	\$10,098,354
LOSSES ACROSS OTHER SYSTEMS(NOT BILLED) (Footnote 3)									
TOTAL(3)					13,367,977	\$0	\$0	\$0	\$0
					271,272,723	\$0	\$5,693,763	\$4,301,501	\$9,995,264
	Interchange In				414,216,194	\$0	\$0	\$0	\$0
	Interchange Out				406,747,072	\$0	\$0	\$0	\$0
	Net Interchange				7,469,122	\$0	\$0	\$0	\$0

Footnotes:

Footnote 1: All Back-to-Back sales and purchases flowed through the MISO Indiana Hub and were netted. Therefore, there were no volume sales or purchases. The financial net BTB was (\$103,090.05) and is shown as other charges under the purchased power section of sales.

Footnote 2: Fuel costs on both purchases and inter-system sales are based on BREC system weighted average of \$22.077 mills. There was a true-up of total energy dollars of (\$5,440.35) in August 2020 from the S55 June 2020 resettlement. There was no impact to volume from the true-up made in August 2020 for June 2020 S55 resettlement. HMP&L was also invoiced \$895.33 for Auxiliary Power for August 2020.

Footnote 3: The calculated line losses for August 2020 activity was 13,367,977.

- Light Blue - Net Energy Cost - Economy Purchases
- Yellow - Identifiable fuel cost - other purchases
- Green - Identifiable fuel cost - Forced Outage Purchases

DATE	HE	MWh	PRICE	TOTAL Cost	Execution	Counterparty	REASON FOR PURCHASE	Highest Cost Unit	MWh Cost Over Highest Cost Unit	Total Cost Over Highest Cost Unit		
8/1-8/31		12,663.910	\$ 24.219	\$ 306,709.61		Domtar	Back-Up Power	\$ 71.145	\$ -	\$ -		
		12,663.910		\$ 306,709.61			Back-Up Power Total			\$ -		
8/1-8/31			\$ -	\$ -		SIPC	Cong/Loss Rebates	\$ 71.145	\$ -	\$ -		
8/1-8/31			\$ -	\$ -		AECI	Cong/Loss Rebates	\$ 71.145	\$ -	\$ -		
			\$ -	\$ -			Cong/Loss Rebates Total			\$ -		
8/1-8/31			\$ -	\$ -		SIPC	DA RSG	\$ 71.145	\$ -	\$ -		
8/1-8/31			\$ -	\$ -		AECI	DA RSG	\$ 71.145	\$ -	\$ -		
			\$ -	\$ -			DA RSG Total			\$ -		
8/1	HE 9-19	1,350.417	\$ 22.007	\$ 29,718.92	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/2	HE 5	14.173	\$ 37.449	\$ 530.76	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/3	HE 9-10	20.705	\$ 24.622	\$ 509.79	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/3	HE 20-22	73.921	\$ 18.509	\$ 1,368.20	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/4	HE 5	0.498	\$ 15.650	\$ 7.79	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/4	HE 8-23	3,268.796	\$ 23.240	\$ 75,965.32	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/5	HE 7-14,16-22	2,073.114	\$ 22.489	\$ 46,622.58	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/5	HE 24	16.917	\$ 16.954	\$ 286.82	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/6	HE 7-8	179.448	\$ 16.447	\$ 2,951.37	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/6	HE 10-24	1,464.677	\$ 22.175	\$ 32,479.58	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/7	HE 4-5	9.211	\$ 15.287	\$ 140.81	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/7	HE 7-24	2,282.687	\$ 27.485	\$ 62,740.76	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/8	HE 2-24	1,915.620	\$ 21.847	\$ 41,850.11	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/9	HE 1	54.441	\$ 14.150	\$ 770.31	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/9	HE 3-16	1,350.594	\$ 20.561	\$ 27,769.00	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/9	HE 19-23	580.884	\$ 20.745	\$ 12,050.30	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/10	HE 6-11	657.058	\$ 26.490	\$ 17,405.42	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/10	HE 18-24	1,558.109	\$ 20.096	\$ 31,311.85	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/11	HE 1-2	52.027	\$ 15.080	\$ 784.57	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/11	HE 5-23	2,244.154	\$ 21.310	\$ 47,822.50	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/12	HE 6-15	1,495.031	\$ 20.641	\$ 30,858.67	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/12	HE 20-23	410.850	\$ 20.560	\$ 8,447.26	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/13	HE 10-14	752.581	\$ 27.497	\$ 20,693.89	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
	HE 20-23	217.605	\$ 21.636	\$ 4,708.11	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/14	HE 9-24	2,793.336	\$ 24.006	\$ 67,057.37	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/15	HE 1	5.464	\$ 17.801	\$ 97.26	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/15	HE 8-14,16,18-22	827.659	\$ 23.788	\$ 19,688.00	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/16	HE 8-16,18-23	1,311.051	\$ 20.427	\$ 26,781.09	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/17	HE 6-23	2,034.198	\$ 21.716	\$ 44,173.70	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/18	HE 6-24	1,976.418	\$ 22.810	\$ 45,081.99	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/19	HE 7-17	1,250.074	\$ 20.776	\$ 25,971.02	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/19	HE 19-24	409.558	\$ 18.904	\$ 7,742.43	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/20	HE 7-15,17-24	1,785.485	\$ 21.680	\$ 38,709.63	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/21	HE 6-12	415.433	\$ 22.237	\$ 9,238.12	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/21	HE 20-23	272.899	\$ 20.719	\$ 5,654.28	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/22	HE 1	22.657	\$ 17.701	\$ 401.05	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/22	HE 4-21	1,247.844	\$ 26.174	\$ 32,661.03	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/23	HE 8-16,18-23	1,074.447	\$ 29.571	\$ 31,772.74	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/24	HE 2	1.433	\$ 12.938	\$ 18.54	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -

(3)

BIG RIVERS ELECTRIC CORPORATION
PURCHASES
August 31, 2020

Form B

DATE	HE	MWh	PRICE	TOTAL Cost		Execution		Counterparty	REASON FOR PURCHASE	Highest Cost Unit	MWh Cost Over Highest Cost Unit	Total Cost Over Highest Cost Unit
8/24	HE 5-23	1,544.609	\$ 24.621	\$ 38,029.53	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/25	HE 2	4.087	\$ 16.235	\$ 66.35	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/25	HE 4-7	150.712	\$ 18.439	\$ 2,779.02	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/25	HE 9-12	678.031	\$ 22.945	\$ 15,557.34	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/25	HE 17	6.283	\$ 32.244	\$ 202.59	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/25	HE 19-24	608.274	\$ 22.867	\$ 13,909.35	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/26	HE 1	46.451	\$ 18.509	\$ 859.77	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/26	HE 3-14	1,870.875	\$ 20.549	\$ 38,444.37	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/26	HE 20-24	831.212	\$ 19.794	\$ 16,452.84	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/27	HE 1-24	1,222.827	\$ 29.690	\$ 36,305.38	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/28	HE 1-16	2,220.224	\$ 22.172	\$ 49,227.79	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/28	HE 18-24	730.721	\$ 21.554	\$ 15,750.19	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/29	HE 1-2	36.794	\$ 17.282	\$ 635.89	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/29	HE 4-24	3,385.916	\$ 20.629	\$ 69,846.87	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/30	HE 1-24	2,076.735	\$ 18.399	\$ 38,209.85	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
8/31	HE 1-24	2,794.054	\$ 21.021	\$ 58,733.76	Buy	Power	Real Time	MISO	Economic	\$ 71.145	\$ -	\$ -
		55,679.281		\$ 1,247,853.82					Economic Total			\$ -
8/22	HE 16-24	1,671.217	\$ 40.376	\$ 67,477.13	Buy	Power	Real Time	MISO	G1 - UO1 (20-09)	\$ 71.145	\$ -	\$ -
8/23	HE 1-2	95.377	\$ -	\$ 1,674.06	Buy	Power	Real Time	MISO	G1 - UO1 (20-09)	\$ 71.145	\$ -	\$ -
		1,766.595		\$ 69,151.19					G1 - UO1 (20-09) Total (FO>6)			\$ -
8/1	HE 1-24	4,040.356	\$ -	\$ 79,481.01	Buy	Power	Real Time	MISO	G1 - UO3 (20-08)	\$ 71.145	\$ -	\$ -
8/2	HE 10-21	618.603	\$ 29.817	\$ 18,444.58	Buy	Power	Real Time	MISO	G1 - UO3 (20-08)	\$ 71.145	\$ -	\$ -
8/2	HE 1-6	322.000	\$ 16.028	\$ 5,160.88	Buy	Power	Day Ahead	MISO	G1 - UO3 (20-08)	\$ 71.145	\$ -	\$ -
8/2	HE 9-11	115.000	\$ 33.087	\$ 3,804.99	Buy	Power	Day Ahead	MISO	G1 - UO3 (20-08)	\$ 71.145	\$ -	\$ -
8/2	HE 14-15	40.500	\$ 29.089	\$ 1,178.11	Buy	Power	Day Ahead	MISO	G1 - UO3 (20-08)	\$ 71.145	\$ -	\$ -
8/2	HE 23-24	146.300	\$ 18.053	\$ 2,641.19	Buy	Power	Day Ahead	MISO	G1 - UO3 (20-08)	\$ 71.145	\$ -	\$ -
		5,282.759		\$ 110,710.76					G1 - UO3 (20-08) Total (FO>6)			\$ -
8/1-8/31		1,600.000	\$ 28.539	\$ 45,663.00				AECI	MISO Energy Charges - AECI	\$ 71.145	\$ -	\$ -
		1,600.000		\$ 45,663.00					MISO Energy Charges - AECI Total			\$ -
8/1-8/31		54,149.000	\$ 22.619	\$ 1,224,796.32				SIPC	MISO Energy Charges - SIPC	\$ 71.145	\$ -	\$ -
		54,149.000		\$ 1,224,796.32					MISO Energy Charges - SIPC Total			\$ -
8/1-8/31		(55,749.000)	\$ 25.404	\$ (1,416,260.36)				SIPC/AECI	SIPC/AECI GFA Transactions	\$ 71.145	\$ -	\$ -
		(55,749.000)		\$ (1,416,260.36)					SIPC/AECI GFA Transactions Total			\$ -
8/3	HE 1-6	494.800	\$ 16.581	\$ 8,204.33	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ -	\$ -
8/3	HE 23-24	115.800	\$ 20.704	\$ 2,397.57	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ -	\$ -
8/4	HE 24	0.700	\$ 102.739	\$ 71.92	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ 31.593	\$ 22.12
8/5	HE 15	35.992	\$ 73.322	\$ 2,639.00	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 2,177	\$ 78.35
8/9	HE 18	9.930	\$ 74.120	\$ 736.02	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 2,975	\$ 29.54
8/10	HE 3	4.500	\$ 26.864	\$ 120.89	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ -	\$ -
8/10	HE 17	2.178	\$ 75.515	\$ 164.49	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 4,369	\$ 9.52
8/12	HE 2-3	36.600	\$ 17.805	\$ 651.65	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ -	\$ -
8/13	HE 1-4	72.300	\$ 31.229	\$ 2,257.83	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ -	\$ -
8/13	HE 6	8.800	\$ 19.198	\$ 168.95	Buy	Power	Day Ahead	MISO	To cover load and lack of gen	\$ 71.145	\$ -	\$ -
8/15	HE 15,17	20.633	\$ 94.530	\$ 1,950.42	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 23.384	\$ 482.49
8/16	HE 17	36.605	\$ 74.431	\$ 2,724.54	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 3,286	\$ 120.28
8/20	HE 16	23.332	\$ 197.877	\$ 4,616.82	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 126.731	\$ 2,956.87
8/23	HE 17	50.575	\$ 74.580	\$ 3,771.87	Buy	Power	Real Time	MISO	To cover load and lack of gen	\$ 71.145	\$ 3,434	\$ 173.69
		912.745		\$ 30,476.28					To cover load and lack of gen Total			\$ 3,872.85
		76,305.290		\$ 1,619,100.63					Grand Total			\$ 3,872.85
	Plus: SEPA	20,909.000		\$ 630,882.08								
	Plus: KY National Guard	7.081		\$ 150.83								
	Total Purchased Power	97,221.371		\$ 2,250,133.54								

(A) Total Purchases over Highest Cost Unit	\$	3,872.85
Less (1) Purchases above Highest Cost Unit for Forced Outages > 6 hours	\$	-
Less (2) Purchases above Highest Cost Unit for B-T-B Purchases	\$	-
Less (3) Purchases above Highest Cost Unit for Domtar Purchases	\$	-
(4) Purchases above Highest Cost Unit for Outages < 6 hours	\$	3,872.85
(5) Total Purchases above Highest Cost Unit (A)-(1) (For Form A Filing)	\$	-

DATE	HE	MWh	PRICE	TOTAL Cost	Execution	Counterparty	REASON FOR PURCHASE	Highest Cost Unit	MWh Cost Over Highest Cost Unit	Total Cost Over Highest Cost Unit
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Recon to Nodal (S7):

Total MISO Purchased Power (Above):	76,305.290	\$	1,619,100.63
Less: ADR Resettlement included on S105		\$	-
Less: Purchases for Domtar Back-Up Power	12,663.910	\$	306,709.61
Less: SIPC Charges	54,149.000	\$	1,224,796.32
Less: SIPC GFA Transactions	(55,749.000)	\$	(1,416,260.36)
Less: AECI Transactions	1,600.000	\$	45,663.00
Less: PJM Transactions	-	\$	-
Total MISO Purchases Above (Excl. SIPC & Domtar):	63,641.380	\$	1,458,192.06
Total MISO Purchased Power per S7 Nodal Report:	63,641.380	\$	1,458,192.06
<i>Difference:</i>	-	\$	-

**BIG RIVERS ELECTRIC CORPORATION
FUEL BURNED**

MONTH OF 08/31/20

	<u>TON/GAL/MCF</u>	<u>Cost</u>	<u>Gross KWH</u>	<u>TRUE NET KWH</u>	<u>Mills/KWH</u>
Reid		\$ -	0	(1,105,363)	0.000
Coal	-	\$ -			
Oil	-	\$ -			
C1		\$ -	0	(78,820)	0.000
Coal	-	\$ -			
Gas	-	\$ -			
Propane	-	\$ -			
C2		\$ -	0	(78,820)	0.000
Coal	-	\$ -			
Gas	-	\$ -			
Propane	-	\$ -			
C3		\$ -	0	(78,820)	0.000
Coal	-	\$ -			
Gas	-	\$ -			
Propane	-	\$ -			
Coleman		\$ -	0	(236,460)	0.000
Coal	-	\$ -			
Gas	-	\$ -			
Propane	-	\$ -			
Gas Turbine		\$ 14,219.11	328,875	199,860	71.145
Oil	-	\$ -			
Gas	4,785.00	\$ 14,219.11			
Wilson		\$ 5,369,098.60	271,817,660	251,937,020	21.311
Coal	118,002.97	\$ 5,322,568.89			
PetCoke	-	\$ -			
Oil	36,314.99	\$ 46,529.71			
H1 (net of city take)		\$ -	0	(81,902)	0.000
Coal	-	\$ -			
Oil	-	\$ -			
H2 (net of city take)		\$ -	0	(81,902)	0.000
Coal	-	\$ -			
Oil	-	\$ -			
Station Two		\$ -	0	(163,804)	0.000
Coal	-	\$ -			
Oil	-	\$ -			
G1		\$ 2,049,166.93	109,428,986	95,659,393	21.421
Coal	47,296.85	\$ 2,003,125.00			
PetCoke	-	\$ -			
Oil	33,589.00	\$ 46,041.93			
G2		\$ 2,127,862.60	111,694,007	98,624,348	21.575
Coal	49,687.03	\$ 2,104,354.34			
PetCoke	-	\$ -			
Oil	17,150.00	\$ 23,508.26			
Green		\$ 4,177,029.53	221,122,993	194,283,741	21.500
Coal	96,983.88	\$ 4,107,479.34			
PetCoke	-	\$ -			
Oil	50,739.00	\$ 69,550.19			
SYSTEM TOTAL		\$ 9,560,347.24	493,269,528	444,914,994	21.488
				13,367,977	
				431,547,017	22.154
				(1,505,627)	
				433,052,644	22.077

	<u>Cost</u>	<u>Mills/KWH</u>
Line Losses	\$ 13,367,977	
System Average	\$ 431,547,017	22.154
Less: Energy Used by Idled/Retired Units (Coleman, Reid & Station 2)	\$ (1,505,627)	
Total (Net of Line Losses & Energy Used by Idled Units)	\$ 433,052,644	22.077
Coal	\$ 9,430,048.23	
Pet Coke	\$ -	
Oil	\$ 116,079.90	
Gas	\$ 14,219.11	
Propane	\$ -	
	<u>\$ 9,560,347.24</u>	

**Reid Combustion Turbine
August 31, 2020**

Date	Service Hours	Net MWh	MCF	Gas Cost	Natural Gas Cost	Texas Gas Transportation	Total Cost	\$MWh
8/10/2020	2.120		889					
8/24/2020	0.000		41					
8/26/2020	4.480		3855					
	6.600	199.860	4,785	\$ 2.97	\$ 11,086.36	\$ 3,132.75	\$ 14,219.11	\$ 71.15

The Reid Combustion Turbine (CT) was placed in Automatic Dispatch System on August 10th & 26th, 2020. MISO called upon the Reid CT 6.700 hours. The Reid CT was available 734.5 hours.

**BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF COAL PURCHASED FOR FUEL CLAUSE BACKUP
August 31, 2020**

STATION & SUPPLIER (a)	PBDU (b)	POCN (c)	MT (d)	Mine Type	State Code	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine		Transportation Cost		Delivered Cost		% SO2 (n)	% Ash (o)	% H2O (p)
									\$ Per Ton (h)	¢ Per MMBTU (i)	\$ Per Ton (j)	¢ Per MMBTU (k)	\$ Per Ton (l)	¢ Per MMBTU (m)			
STATION NAME - Green																	
LONG TERM CONTRACT																	
Alliance	B	18-003	B	U	WKY	35,906.62	11,607	833,527.64	39.3638	169.5710	2.6469	11.4025	42.0107	180.9734	2.81	8.81	11.41
Alliance	P	18-001A	B	S	WKY	31,699.69	11,701	741,843.75	38.0845	162.7387	2.6302	11.2390	40.7147	173.9777	2.85	8.50	11.13
Alliance	P	19-003A	T	S	WKY	22,100.24	11,651	514,999.20	39.8883	171.1733	2.5952	11.1370	42.4835	182.3102	2.84	8.56	11.43
Total Contract						89,706.55	11,651	2,090,370.59	39.0409	167.5410	2.6283	11.2791	41.6692	178.8201	2.83	8.64	11.32
SPOT CONTRACT																	
Total Spot						0.00	0	-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL GREEN STATION						89,706.55	11,651	2,090,370.59	39.0409	167.5410	2.6283	11.2791	41.6692	178.8201	2.83	8.64	11.32
STATION NAME - Wilson																	
LONG TERM CONTRACT																	
Alliance	P	18-003	B	U	WKY	0.00	-	-	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Western KY Col Resources	P	19-002	T	U	WKY	30,101.42	11,749	707,349.37	44.0096	187.2839	1.2500	5.3194	45.2596	192.6033	2.59	9.25	11.00
Western KY Col Resources	P	20-001	T	U	WKY	31,144.95	11,803	735,201.03	44.0087	186.4318	1.3500	5.7189	45.3587	192.1508	2.58	9.01	10.83
Total Contract						61,246.37	11,777	1,442,550.40	44.0091	186.8496	1.2874	5.4659	45.2965	192.3155	2.58	9.13	10.91
SPOT CONTRACT																	
Total Spot						0.00	-	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL WILSON STATION						61,246.37	11,777	1,442,550.40	44.0091	186.8496	1.2874	5.4659	45.2965	192.3155	2.58	9.13	10.91
TOTAL BIG RIVERS SYSTEM						150,952.92	11,702	3,532,920.99	41.0567	175.4251	2.0842	8.9054	43.1409	184.3305	2.73	8.84	11.15

**BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF PET COKE PURCHASED FOR FUEL CLAUSE BACKUP
August 31, 2020**

STATION & SUPPLIER (a)	PBDU (b)	POCN (c)	MT (d)	State Code	Tons Purchased (e)	BTU Per Lb. (f)	No. MMBTU Per Ton (g)	F.O.B. Mine \$ Per Ton (h)	¢ Per MMBTU (i)	Transportation Cost \$ Per Ton (j)	¢ Per MMBTU (k)	Delivered Cost \$ Per Ton (l)	¢ Per MMBTU (m)	% SO2 (n)	% Ash (o)	% H2O (p)
<u>STATION NAME - Green</u>																
LONG TERM CONTRACT																
					0.00	0	0.00	N/A	N/A	Included	Included	0.0000	0.0000	0.00	0.00	0.00
Total Contract					0.00	0	0.00	N/A	N/A	Included	Included	0.0000	0.0000	0.00	0.00	0.00
SPOT CONTRACT																
					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Spot					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL GREEN STATION					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
<u>STATION NAME - Wilson</u>																
LONG TERM CONTRACT																
					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Contract					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
SPOT CONTRACT																
					0.00	0	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
Total Spot					0.00	0	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL WILSON STATION					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00
TOTAL BIG RIVERS SYSTEM					0.00	-	0.00	N/A	N/A	0.0000	0.0000	0.0000	0.0000	0.00	0.00	0.00

(b) Designated by Symbol
P= Producer D=Distributor
B= Broker U= Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail T = Truck B = Barge P = Pipeline

**BIG RIVERS ELECTRIC CORPORATION
ANALYSIS OF OTHER FUEL PURCHASES
August 31, 2020**

<u>Fuel & Supplier</u> (a)	<u>P B D U</u> (b)	<u>P O C N</u> (c)	<u>M T</u> (d)	<u>Station Name</u> (e)	<u>Gal. or MMBtu Purchased</u> (f)	<u>BTU Per Unit</u> (g)	<u>Delivered Cost(\$)</u> (h)	<u>Cents per MMBTU</u> (i)	<u>% Sulfur</u> (j)
<u>Oil - Start-up & Flame Stabilization</u>									
					-		\$ -		
<u>Oil - Coal Handling</u>									
					-	138,000	\$ -	0.0000	N/A
<u>Natural Gas</u>									
Texas Gas Transmission (1)	P	BRE 10-G01	P	Reid CT	4,785.00	1,000,000	\$ 3,132.75	0.0007	N/A
CIMA Energy, LTD(1)	P	BRE 14-G07	P	Reid CT	-	1,000,000	\$ 11,086.36	0.0000	N/A
					<u>4,785.00</u>	<u>1,000,000</u>	<u>\$ 14,219.11</u>	0.0030	N/A

Footnotes:

(1) BREC used 4,785 MMBtu in August 2020. BREC had transportation and storage costs in the amount of \$3,132.75 from Texas Gas Transmission LLC and Natural Gas purchase from CIMA in the amount of \$11,086.36 in August 2020.

Designated by Symbol
 (b) P = Producer
 B = Broker
 D = Distributor
 U = Utility

(c) POCN = Purchase Order or
 Contract Number

(d) MT = Mode of Transportation
 Designated by Symbol
 R = Rail
 B = Barge
 T = Truck
 P = Pipeline

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: Reid

For the Month of: August 31, 2020

Line No.	Item Description	Reid 1 (1) Unit # 1	(Oil & Gas) Reid CT (2) Unit #2	Total Station
1.	Unit Performance:			
	a. Capacity (name plate rating) (MW)	65	65	130
	b. Capacity (average load) (L2c/L3a) (MW)	0	30	0
	c. Net Demonstrated Capability (MW)	65	65	130
	d. Net Capability Factor(L1b/L1c) (%)	0.0%	45.9%	0.0%
2.	Heat Rate:			
	a. BTU Consumed (MMBTU)	0	4,785	4,785
	b. Gross Generation (MWH)	0	329	329
	c. Net Generation (MWH)	(1,105)	200	(906)
	d. Heat Rate(L2a/L2c) (BTU/KWH)	0	23,942	(5,284)
3.	Operation Availability:			
	a. Hours Unit Operated	0.0	6.7	6.7
	b. Hours Available	0.0	734.5	734.5
	c. Hours During the Period	744.0	744.0	1,488.0
	d. Availability Factor(L3b/L3c) (%)	0.0%	98.7%	49.4%
4.	Cost Per KWH:			
	a. Gross Generation - FAC Basis (cents/KWH)	0.0000	0.0432	0.0432
	b. Net Generation - FAC Basis (cents/KWH)	0.0000	0.0711	(0.0157)
5.	Inventory Analysis:			
	a. Number of Days Supply based on actual burn at the station	0	4	4

Footnotes:

- (1) Reid Unit 1 was put into Idled Status effective April 1, 2016.
- (2) Reid CT has dual capability of operating as an oil-fired unit or a natural gas-fired unit.

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: HMP&L Station Two

For the Month of: August 31, 2020

Line No.	Item Description			Total Station
1.	Unit Performance:	<u>Unit # 1</u>	<u>Unit #2</u>	
	a. Capacity (name plate rating) (MW)	153	159	312
	b. Capacity (average load) (L2c/L3a) (MW)	0	0	0
	c. Net Demonstrated Capability (MW)	153	159	312
	d. Net Capability Factor(L1b/L1c) (%)	0.0%	0.0%	0.0%
2.	Heat Rate:			
	a. BTU Consumed (MMBTU)	0	0	0
	b. Gross Generation (MWH)	0	0	0
	c. Net Generation (MWH)	(82)	(82)	(164)
	d. Heat Rate(L2a/L2c) (BTU/KWH)	0	0	0
3.	Operation Availability:			
	a. Hours Unit Operated	0.0	0.0	0.0
	b. Hours Available	0.0	0.0	0.0
	c. Hours During the Period	744.0	744.0	1,488.0
	d. Availability Factor(L3b/L3c) (%)	0.0%	0.0%	0.0%
4.	Cost Per KWH:			
	a. Gross Generation - FAC Basis (cents/KWH)	0.0000	0.0000	0.0000
	b. Net Generation - FAC Basis (cents/KWH)	0.0000	0.0000	0.0000
5.	Inventory Analysis:			
	a. Number of Days Supply based on actual burn at the station (1)	See Total Station	See Total Station	

Footnotes:

(1) The coal pile is not kept on a unit basis. These units are no longer operating. There is coal on the ground.

Company Name: Big Rivers Electric Corporation

Station Name - Unit Number: Green

For the Month of: August 31, 2020

Line No.	Item Description	Unit # 1	Unit #2	Total Station
1.	Unit Performance:			
	a. Capacity (name plate rating) (MW)	231	223	454
	b. Capacity (average load) (L2c/L3a) (MW)	138	133	271
	c. Net Demonstrated Capability (MW)	231	223	454
	d. Net Capability Factor(L1b/L1c) (%)	59.7%	59.6%	59.7%
2.	Heat Rate:			
	a. BTU Consumed (MMBTU)	1,095,860	1,146,227	2,242,087
	b. Gross Generation (MWH)	109,429	111,694	221,123
	c. Net Generation (MWH)	95,659	98,624	194,284
	d. Heat Rate(L2a/L2c) (BTU/KWH)	11,456	11,622	11,540
3.	Operation Availability:			
	a. Hours Unit Operated	693.5	744.0	1,437.5
	b. Hours Available	693.5	744.0	1,437.5
	c. Hours During the Period	744.0	744.0	1,488.0
	d. Availability Factor(L3b/L3c) (%)	93.2%	100.0%	96.6%
4.	Cost Per KWH:			
	a. Gross Generation - FAC Basis (cents/KWH)	0.0187	0.0191	0.0189
	b. Net Generation - FAC Basis (cents/KWH)	0.0214	0.0216	0.0215
5.	Inventory Analysis:			
	a. Number of Days Supply based on actual burn at the station (1)	See Total Station	See Total Station	32

Footnotes:

(1) The coal pile is not kept on a unit basis. Therefore, this figure represents actual station coal inventory at the end of the month. Coal currently makes up 100% of the burn.

Company Name: **Big Rivers Electric Corporation**

Station Name - Unit Number: **Wilson**

For the Month of: **August 31, 2020**

Line No.	Item Description	Unit # 1	Total Station
1.	Unit Performance:		
	a. Capacity (name plate rating) (MW)	417	417
	b. Capacity (average load) (L2c/L3a) (MW)	339	339
	c. Net Demonstrated Capability (MW)	417	417
	d. Net Capability Factor(L1b/L1c) (%)	81.2%	81.2%
2.	Heat Rate:		
	a. BTU Consumed (MMBTU)	2,762,060	2,762,060
	b. Gross Generation (MWH)	271,818	271,818
	c. Net Generation (MWH)	251,937	251,937
	d. Heat Rate(L2a/L2c) (BTU/KWH)	10,963	10,963
3.	Operation Availability:		
	a. Hours Unit Operated	744.0	744.0
	b. Hours Available	744.0	744.0
	c. Hours During the Period	744.0	744.0
	d. Availability Factor(L3b/L3c) (%)	100.0%	100.0%
4.	Cost Per KWH:		
	a. Gross Generation - FAC Basis (cents/KWH)	0.0198	0.0198
	b. Net Generation - FAC Basis (cents/KWH)	0.0213	0.0213
5.	Inventory Analysis:		
	a. Number of Days Supply based on actual burn at the station (1)	70	70

Footnotes:

(1) The coal pile is not kept on a unit basis. Therefore, this figure represents actual station coal inventory at the end of the month. Coal currently makes up 100% of the burn.